An amended report was filed by the original filer or another seperate report was filed for authority: 56-000002.0000

--- The document starts on the next page. ---

Note created:

ASSURED WATER SUPPLY SUPPLEMENT FOR DESIGNATED PROVIDERS

Designated Provider CITY OF NOGALES

Right No.

56-000002.0000

ANNUAL REPORT 2013

Pursuant to A.R.S. § 45-632 and the Assured & Adequate Water Supply Rules, designated water providers are required to supply the following information. Instructions are listed under each section of this form.

Note: If any information pre-printed on this form is incorrect, please make the needed corrections. For any information not already pre-printed on this form, please follow the directions below. All parts must be completed.

PART 1 - COMMITTED DEMAND

Please provide the estimated future demand in acre-feet for undeveloped, recorded plats that are located in the area as of December 31, 2013. Report demand for residential versus non-residential lots separately.

Number of Residential Lots	Demand per Lot (af/yr)	Total Demand (af/yr)
3941	0.33	1,300.53
Number of Non-Residential Parcels	Total Demand (af/yr)	Total Committed Demand
271.1 acres	67.8	1,368.3Af/Yr

Explain how the non-residential demand was calculated. Use a separate sheet if necessal PART 2 - PROJECTED ANNUAL DEMAND

Project the annual water demand in acre-feet for each year indicated. Calculate the indicated (February Part) from the previous year. The projected demand in most cases will be greater than the total water use for the curren calendar year. Current year demand should equal the total water deliveries in the service area for 2013 as reported on the Schedule F forms, plus system losses and unaccounted for water. Include all water sources used.

Year	Projected Population	GPCD	Total Production (af/yr)	Increase from Previous Year (af/yr)
2013	22,105	143	3,534.26	-1.81
2014	23,353	152	3,970.61	12.34
2015	23,665	152	4,017.08	1.17
2016	23,977	151	4,063.54	1.15
2017	24,289	151	4,110.01	1.14
2018	24,601	151	4,156.48	1.13
2019	24,914	151	4,202.94	1.11
2020	24,601	151	4,156.48	-1.10
2021	24,289	151	4,110.01	-1.11
2022	24,914	151	4,202.94	2.26

PART 3 - WATER QUALITY

A.	Is the provider currently in compliance with	th the Arizona	a Department of Environmental Quality's state water quality
	standards and reporting requirements?		No

В.	Have any new Superfund or WQARF sites been identified within the provider's se	rvice area or	have existing
	contaminant plumes migrated to be within one mile of any service area wells?	Yes	

Please contact the Office of Assured and Adequate Water Supply if you need assistance completing this form.

(602) 771-8622

An amended report was filed by the original filer or another seperate report was filed for authority: 56-000002.0000

--- The document starts on the next page. ---

Note created:

7/25/20



SCHEDULE A

REPORT OF WATER, OTHER THAN STORED WATER, FROM WELLS

ANNUAL REPORT 2013

OWNER/OPERATOR
CITY OF NOGALES

1 RIGHT/PERMIT/BMP Farm Unit NO. 56-000002.0000

Note: Pumpage for each well must be shown on the attached worksheet. Information for up to four wells may be shown on each worksheet.

AMENDED

2			WEL	L ON NO.		3 POWER COMPANY	VAME				}	ICE TYPE	
10 Q	r	160	L	OCATIO TWN		ACCOUNT NUMBER	METER NO.	4 DV TYP€	5 OTH	6 ENERGY	7 AVERAGE DISCHARGE	Y	9 WATER WITHDRAWN IN ACRE-FEET
	55-	5049	923										
sw	sw	sw	3	24.08	15.0E			0			NOT IN S	ERVICE	
	55-	5060)29			UNISOURCE ENERGY SYSTEMS							
SE	NW	NE	9	24.0S	15.0E	583593 KS19A	115501	1	N	26,393	***		12.90
	55-	5063	340			UNISOURCE ENERGY	/ SYSTEMS			***************************************			
SE	SE	NW	36	23.08	13.0E			7	N		NOT IN	ERVICE	
	55-	5083	341			UNISOURCE ENERGY	SYSTEMS						
sw	NW	SE	38	23.08	13.0 E	587455 MH4	110988	1 1	Υ		NOT IN S	ERVICE	
	55-	530	47	A		UNISOURCE ENERGY	SYSTEMS			***************************************			
NE	NW	NE	36	23.0\$	13.0E	1472510000	SC16-5449		N			7	
	55-	5415	519	<u></u>		UNISOURCE ENERGY	SYSTEMS			***************************************			
NE	SE	sw	31	23.0\$	15.0E	575843 KS 5A	116588	1	N		NOT IN S	ERVICE	
	55-	5521	77										
NE	NE	sw	1	23.08	13.0E			0			NOTIN	ERVICE	-
	55-	5603	381				***************************************			***************************************			
SE	sw	SE	13	24.08	14.0E			0			NOT IN S	ERVICE	
	55-	5749	906	å		UNISOURCE ENERGY	SYSTEMS			***************************************			
NN	sw	sw	15	23.08	14.0E	570765 GUEV 1	121596	1		123,079			125.04
	55-574907			UNISOURCE ENERGY SYSTEMS				***************************************					
NN	NW	NW	22	23.0\$	14.0E	570557 GUEV 2	118700	1		210,775			373.81

^{*}WATER, OTHER THAN STORED WATER, WITHDRAWN FROM WELLS.

RECEIVED

JUL 2 4 2014

ARIZONA DEPARTMENT OF WATER RESOURCES ENTER TOTAL ACRE-FEET FROM BOX 10 IN PART I OF SUMMARY PAGE 10 TOTAL ACRE-FEET WITHDRAWN

3,534.26



REPORT OF WATER, OTHER THAN STORED WATER, FROM WELLS

Note: Pumpage for each well must be shown on the attached worksheet. Information for up to four wells may be shown on each worksheet.

ANNUAL REPORT 2013

OWNER/OPERATOR

CITY OF NOGALES

1 RIGHT/PERMIT/BMP Farm Unit NO.

56-000002.0000

AMENDED

2			WE			3 POWER COMPANY	NAME					ICE TYPE		
10 Q	40 Q	160		LOCATI TWN	ON	ACCOUNT NUMBER	METER NO.	4 DV	5 OTH USES	6 ENERGY	7 AVERAGE DISCHARGE	8 DIVIDER	9 "WATER WITHDRAWN IN ACRE-FEET	
	55	603	435			UNISOURCE ENERG	Y SYSTEMS			***************************************	NOT IN S	ERVICE		
sw	NE	NE	8	24.08	14.0E			7	N		**		report	
	55	-603	437	hur	<i>I</i>	UNISOURCE ENERG	Y SYSTEMS		†					
SE	sv	VNE	12	23.08	13.0E	336680000	13657	1	Y		NOT IN	ERVICE	Annie An	
	55	603	438		- 	UNISOURCE ENERG	Y SYSTEMS							
NV	NE	NE	8	24.0S	14.0E		7580	7	N		NOT IN	ERVICE		
	55	-603	439			UNISOURCE ENERG	Y SYSTEMS			***************************************				
NW	sv	NW	36	23.0\$	14.0E		4400 A	1	И		NOT IN	ERVICE		
	55	-619	168		4	UNISOURCE ENERGY	Y SYSTEMS			***************************************				
sw	NV	vsw	7	24.05	14.0E		22170001	1	N		NOT IN S	ERVICE		
	55	-619	169			UNISOURCE ENERGY	Y SYSTEMS			***************************************				
NE	NΛ	NE	7	24.0\$	14.0E		22170000	1	N		NOTINS	ERVICE		
	55	-619	170	***************************************		UNISOURCE ENERGY	YSYSTEMS							
sw	NΝ	NE	7	24.08	14.0E	22176002	5322	1	Υ		NOT IN S	ERVICE		
	55	-619 ⁻	171	ovina a servicio de la composicio de la co	Ì	UNISOURCE ENERGY	SYSTEMS							i
NΛ	NΝ	NW	1	24.0\$	13.0E	570545 MH 3	119208	1	N		NOT IN S	ERVICE		
	55	-6239	344		<u> </u>	UNISOURCE ENERGY	SYSTEMS			***************************************			<i>N</i>	
	NΝ	sw	17	24.08	14.0E			1	N		NOT IN S	ERVICE		1
·	55-625340					UNISOURCE ENERGY SYSTEMS				***************************************		***************************************	***************************************	
NE	NE	NE	9	24.0\$	15.0E	583678 KS 19	115503	1	Y	I	68		0.04	

^{*}WATER, OTHER THAN STORED WATER, WITHDRAWN FROM WELLS.

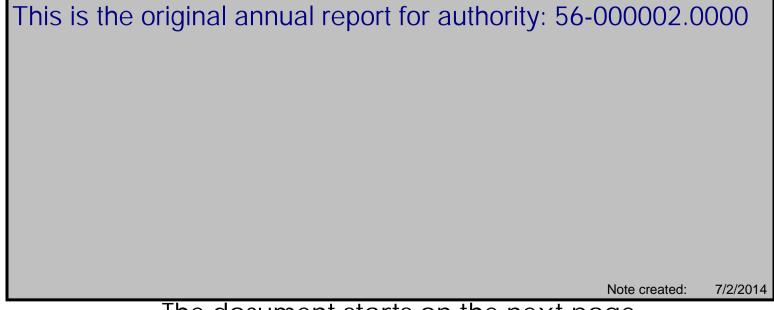
RECEIVED

JUL 2 4 2014

ARIZONA DEPARTMENT OF WATER RESOURCES ENTER TOTAL ACRE-FEET FROM BOX 10 IN PART I OF SUMMARY PAGE

TOTAL
ACRE-FEET
WITHDRAWN

3,534.26



--- The document starts on the next page. ---

ARIZONA DEPARTMENT OF WATER RESOURCES, 3550 NORTH CENTRAL AVENUE, PHOENIX, AZ 85012-2105

ANNUAL WATER WITHDRAWAL AND USE REPORT

PROVIDER SUMMARY 2013

OWNER OF WATER RIGHT

CITY OF NOGALES

ATTN: ALEJANDRO BARCENAS

777 NORTH GRAND AVE

NOGALES AZ 85621

REPORTING PARTY 56-000002.0000

CITY OF NOGALES

ATTN: ALEJANDRO BARCENAS 777 NORTH GRAND AVE.

NOGALES AZ 85621

ARIZONA DEPARTMENT OF WATER RESOURCES TYPE OF RIGHT

LARGE MUNICIPAL PROVIDER

RIGHT / PERMIT NO.

56-000002.0000

SANTA CRUZ

AMA

(602) 771-8585

If any of the information preprinted on this report is incorrect, please make the necessary changes.

PART I WATER, OTHER THAN STORED WATER, WITHDRAWN FROM A WELL From Box 10 Schedule A attached

x \$ 3.003,534.26

\$ 10,602.78

ACRE - FEET X Withdrawal Fee =

PART II WATER DELIVERED TO OTHER RIGHTS

From Box 10 Achedule D attached

0 ACRE - FEET

PART III WATER RECEIVED FROM OTHER RIGHTS

Total from Schedule E attached

0 ACRE - FEET PART IV

Complete if filing after March 31. NOTE: A portion of a month after March 31 is counted as a full month.

3

1) Enter number of months late (Maximum of 6)

\$ 75.00

2) Calculate Late Report Fee (\$25.00 X number of months late)

3,180.81

3) Calculate Late Payment Fee (10 % X number of months late X withdrawal fee calculated in Part I

PART V TOTAL FEES DUE

Add amounts from Parts I and IV

\$ 13,858.59

Mail or hand deliver this report, together with the appropriate schedules, worksheets and fees to the Arizona Department of Water Resources. If mailed, the report must be postmarked no later than March 31, 2014. If hand delivered, the report must be received by the Department's Annual Reports & Planning Section no later than 5:00 PM on March 31, 2014.

REPORTS FILED AFTER MARCH 31, 2014 ARE SUBJECT TO LATE FEES (A.R.S. § 45-632) AND PAYMENT OF PREVIOUSLY WAIVED MONETARY PENALTIES ASSOCIATED WITH PRIOR GROUNDWATER CODE VIOLATIONS.

I hereby certify, under penalty of perjury, that the information contained in this report is, to the best of my knowledge and belief, true, correct and complete.

X	Olijando Barens	Public Works/Director	06-10-14
	AUTHORIZED SIGNATURE	Property of the Control of the Contr	DATE
	Alejandro Barcenas	(520) 285	-5753
	PRINTED NAME	TELEPHO	NE NUMBER

NOTE: THIS REPORT MUST BE FILED EVEN IF NO WATER WAS DELIVERED PURSUANT TO THIS RIGHT.

ASCR 4 AWS F1 F2 MA

REPORT OF WATER, OTHER THAN STORED WATER, FROM WELLS

ANNUAL REPORT 2013

OWNER/OPERATOR

CITY OF NOGALES

1 RIGHT/PERMIT/BMP Farm Unit NO.

56-000002.0000

Note: Pumpage for each well must be shown on the attached worksheet. Information for up to four wells may be shown on each worksheet.

2]	DWF	WE	LL		3 POWER COMPANY	NAME	1			FOR DEV	/ICE TYPE	1
-	R	EGIS	RATI	ON NO							2 thru	6 ONLY	
10 Q	1	1	SEC	TWN	RNG	ACCOUNT NUMBER	METER NO.	4 DV TYPE	5 OTH	6 ENERGY CONSUMED	7 AVERAGE DISCHARGE	8 DIVIDER TOTAL HRS	9 *WATER WITHDRAWN
	55	5-504	923										IN ACRE-FEET
sv	sv	vsw	3	24.08	15.0E			0			NOT IN	ERVICE	
	55-506029			UNISOURCE ENERGY	SYSTEMS	1							
SE	ΝV	VNE	9	24.0\$	15.0E	583593 KS19A	115501	1	N	68			0.04
	55-506340			UNISOURCE ENERGY	SYSTEMS	†							
SE	SE	NW	36	23.08	13.0E			7	N		NOT IN	ERVICE	
	55-508341					UNISOURCE ENERGY	SYSTEMS						
SW	NN	SE	36	23.08	13.0E	587455 MH4	110988	1	Y		NOT IN S	ERVICE	
	55	-5301	47			UNISOURCE ENERGY	SYSTEMS						
NE	NW	NE	36	23.08	13.0E	1472510000	SC16-5449		N				
	55	-5415	19			UNISOURCE ENERGY	SYSTEMS						
NE	SE	sw	31	23.08	15.0E	575843 KS 5A	116588	1	N	i	NOT IN S	ERVICE	
	55-	5521	77							······			
NE	NE	sw	1	23.08	13.0E			0	Olivica de la constitución de la		NOT IN	ERVICE	
	55-	5603	81										
SE	sw	SE	13	24.0S	14.0E			0			NOT IN	ERVICE	
	55-574906 UNISOURCE ENERGY SYSTEMS												
NN	sw	sw	15	23.08	14.0E	570765 GUEV 1	121596	1		123,079			125.04
	55-574907 UNISOURCE ENERGY SYSTE		SYSTEMS										
NΝ	NW	NW	22	23.08	14.0E	570557 GUEV 2	118700	1	-	210,775			373.81

^{*} WATER, OTHER THAN STORED WATER, WITHDRAWN FROM WELLS.

REPORT OF WATER, OTHER THAN STORED WATER, FROM WELLS

ANNUAL REPORT 2013

OWNER/OPERATOR

CITY OF NOGALES

1

RIGHT/PERMIT/BMP Farm Unit NO.

56-000002.0000

Note: Pumpage for each well must be shown on the attached worksheet. Information for up to four wells may be shown on each worksheet.

E	2]	DWR WELL REGISTRATION NO.					3 POWER COMPANY	NAME	7			FOR DE	VICE TYPE	7
-		RE	GIS1	RAT	ION NO).						1	6 ONLY	
		40 Q	160 Q	SEC	TWN	ION RNG	ACCOUNT NUMBER	METER NO.	4 DV TYPE	5 OTH	6 ENERGY	7 AVERAGE DISCHARGE	8 DIVIDER TOTAL HRS	9 "WATER WITHDRAWN
		55-	589	024			UNISOURCE ENERGY	SYSTEMS						IN ACRE-FEET
s	W۱	ıw	SE	1	24.08	13.0E	682506 CORN	122485	1	N	10,962			1,051.57
	55-603392			UNISOURCE ENERGY	SYSTEMS	1								
N	WN	E	sw	36	23.08	14.0E	583440 SC 3	121126	1	N	186,004			433.93
	5	55-603393			UNISOURCE ENERGY	SYSTEMS								
SI	w s	w	иw	36	23.08	14.0E	583438 SC 2	115579	1	N	216,542			295.35
_	5	5-€	3033	94			UNISOURCE ENERGY	SYSTEMS						
N	N S'	W	NW	36	23.08	14.0E	583726 SC 1	112188	1	N	165,223			818.98
_	5	5-6	3033	95			UNISOURCE ENERGY	SYSTEMS				NOTIN	EDITOR	
NV	V SI	N	۱w	36	23.0\$	14.0E		4400 A	7	N		NOT IN	SERVICE	
	5	5-6	033	96			UNISOURCE ENERGY SYSTEMS							
SE	sv	M	VE	17	24.0\$	14.0E	920900	10986	1	N		NOT IN	\$ERVICE	
_	5	5-6	033	97			UNISOURCE ENERGY	SYSTEMS						
sv	NV	Νs	sw	36	23.0S	13.0E	587474 MH 1	109406	1	Y		NOT IN S	ERVICE	
_	55-603432 UNISOURCE		UNISOURCE ENERGY	SYSTEMS				V						
NΛ	SE	N	E	36	23.08	13.0E	587241 MH 2	112595	1	Y	8,029			30.14
	55-603433 UNISOURCE ENERGY SYST		SYSTEMS											
NE	SE	N	w	31	23.08	14.0E		T 394	7	N		NOT IN S	ERVICE	and the second
	55	55-603434 UNISOURCE ENERGY		UNISOURCE ENERGY	SYSTEMS									
SE	NN	v S	w	18 2	24.0S	14.0E		P 728	1	N	weeken in the second of the second	NOT IN S	ERVICE	

^{*} WATER, OTHER THAN STORED WATER, WITHDRAWN FROM WELLS.

REPORT OF WATER, OTHER THAN STORED WATER, FROM WELLS

ANNUAL REPORT 2013

OWNER/OPERATOR

CITY OF NOGALES

1

RIGHT/PERMIT/BMP Farm Unit NO. 56-000002.0000

Note: Pumpage for each well must be shown on the attached worksheet.

Information for up to four wells may be shown on each worksheet.

2	DWR WELL REGISTRATION NO.					3 POWER COMPANY	NAME	1			FOR DE	VICE TYPE	
-	F	REGIS	TRA	TION N	D						2 thru	6 ONLY	
10 C	G	Q	SE		rion RNG	ACCOUNT NUMBER	METER NO.	4 DV TYPE	5 OTH USES	6 ENERGY	7 AVERAGE DISCHARGE	8 DIVIDER TOTAL HRS	9 "WATER WITHDRAWN
	5	5-60	3435	;		UNISOURCE ENERGY SYSTEMS			1		NOT IN	SERVICE	IN ACRE-FEET
sv	N	E NE	8	24.08	S 14.0E			7	N		NOTIN	JERVICE	
	55-603437			,		UNISOURCE ENERGY	SYSTEMS						
SE	sv	N NE	12	23.08	3 13.0E	336680000	13657	1	Y		NOT IN	SERVICE	
	55-603438			UNISOURCE ENERGY	SYSTEMS								
NV	NE	NE	8	24.05	14.0E		7580	7	N		NOT IN	SERVICE	
	55-603439			UNISOURCE ENERGY SYSTEMS									
NV	sv	VNN	36	23.08	14.0E		4400 A	1	N		NOT IN	ERVICE	
	55	5-619	168			UNISOURCE ENERGY SYSTEMS							
sv	NV	vsw	7	24.08	14.0E		22170001	1	N		NOT IN	ERVICE	
	55	-619	169			UNISOURCE ENERGY	SYSTEMS						
NE	NN	NE	7	24.08	14.0E		22170000	1	N		NOT IN S	ERVICE	
	55	-619	170		İ	UNISOURCE ENERGY	SYSTEMS				·		
sw	им	NE	7	24.0S	14.0E	22176002	5322	1	Y		NOT IN S	ERVICE	
	55	-619	171			UNISOURCE ENERGY	SYSTEMS						
NN	NW	NW	1	24.08	13.0E	570545 MH 3	119208	1	N		NOT IN	ERVICE	
	55-623944		UNISOURCE ENERGY SYSTEMS										
	NW	sw	17	24.0S	14.0E			1	N		NOT IN	ERVICE	
	55-625340 UNISOU			UNISOURCE ENERGY	SYSTEMS								
NE	NE	NE	9	24.0\$	15.0E	583678 KS 19	115503	1	Υ	**************************************	26,393		12.90

^{*} WATER, OTHER THAN STORED WATER, WITHDRAWN FROM WELLS.

REPORT OF WATER, OTHER THAN STORED WATER, FROM WELLS

ANNUAL REPORT 2013

OWNER/C	PERATOR	ł
CITY OF	NOGALES	

1 RIGHT/PERMIT/BMP Farm Unit NO. 56-000002.0000

Note: Pumpage for each well must be shown on the attached worksheet. Information for up to four wells may be shown on each worksheet.

2	2 DWR WELL					3 POWER COMPANY	NAME	7			FOR DEV	/ICE TYPE	
	R	EĢIS1	RATI	ON NO.							1	6 ONLY	
10 Q			-	TWN	T	ACCOUNT NUMBER	METER NO.	4 DV TYPE	5 OTH	6 ENERGY	7 AVERAGE DISCHARGE	8 DIVIDER TOTAL HRS	9 *WATER WITHDRAWN
_	55	-625	341					1				IN ACRE-FEET	
NN	sv	NE	10	24.08	15.0E			0		Mary Control of the C	NOT IN	SERVICE	
	55	-625	342			UNISOURCE ENERGY	Y SYSTEMS						
NE	<u> </u>	sw	<u> </u>	23.08	15.0E	583497 KS 5	116585	1	Y	62,006			118.15
	55	-6253	343			UNISOURCE ENERGY	YSYSTEMS						
NE	sw	sw	31	23.08	15.0E	583496 KS 3	115539	1	Y	0			0
	55-	-6253	44			UNISOURCE ENERGY	SYSTEMS			***************************************			
	sw	sw	36	23.08	14.0E	576201 SC 4	115501	0	Y	105,281			274.41
		,											

									-+				
					T								
								- Anna Anna Anna Anna Anna Anna Anna Ann	and the second s	e e e e e e e e e e e e e e e e e e e			

^{*} WATER, OTHER THAN STORED WATER, WITHDRAWN FROM WELLS.

ARIZONA DEPARTMENT OF WATER RESOURCES

Designated Provider

ASSURED WATER SUPPLY SUPPLEMENT FOR DESIGNATED PROVIDERS

CITY OF NOGALES	
Right No.	HAR

ANNUAL REPORT 2013

56-000002.0000

Pursuant to A.R.S. § 45-632 and the Assured & Adequate Water Supply Rules, designated water providers are required to supply the following information. Instructions are listed under each section of this form.

Nun	nber of Residential Lots	Der	mand per Lot (af/yr)	Total Demand (af/yr)		
Number	of Non-Residential Parcels	То	tal Demand (af/yr)			
plain ho	w the non-residential demand	l was calcula	ated. Use a separate shee	ut if necessary.		
DTA 5	DO IEOTED AND AND AND AND AND AND AND AND AND AN					
RI Z-F	PROJECTED ANNUAL DEMA	ND				
m the pr	annual water demand in acre revious year. The projected de	ентано и пк	ISI Cases Will be dreater th	an the total wester use for the summer		
endar ye	ear. Current year demand sho edule F forms, plus system lo	ould equal the esses and un	e total water deliveries in the decounted for water. Including	an the total water use for the curre ne service area for 2013 as reporte ude all water sources used.		
endar ye the Sch Year	ear. Current vear demand sho	emano in mo ould equal th	ost cases will be greater the total water deliveries in the control of the case of the cas	an the total water use for the curre		
endar ye the Sch Year	ear. Current year demand sho edule F forms, plus system lo	ould equal the esses and un	e total water deliveries in the decounted for water. Including	an the total water use for the curre ne service area for 2013 as reporte ude all water sources used.		
endar ye the Sch Year 013	ear. Current year demand sho edule F forms, plus system lo	ould equal the esses and un	e total water deliveries in the decounted for water. Including	an the total water use for the curre ne service area for 2013 as reporte ude all water sources used.		
endar ye the Sch	ear. Current year demand sho edule F forms, plus system lo	ould equal the esses and un	e total water deliveries in the decounted for water. Including	an the total water use for the curre ne service area for 2013 as reporte ude all water sources used.		
endar yethe Sch Year 013 014 015	ear. Current year demand sho edule F forms, plus system lo	ould equal the esses and un	e total water deliveries in the decounted for water. Including	an the total water use for the curre ne service area for 2013 as reporte ude all water sources used.		
endar yethe Sch Year 013 014	ear. Current year demand sho edule F forms, plus system lo	ould equal the esses and un	e total water deliveries in the decounted for water. Including	an the total water use for the curre ne service area for 2013 as reporte ude all water sources used.		
endar ye the Sch Year 013 014 015 016 017	ear. Current year demand sho edule F forms, plus system lo	ould equal the esses and un	e total water deliveries in the decounted for water. Including	an the total water use for the curre ne service area for 2013 as reporte ude all water sources used.		
endar ye the Sch Year 013 014 015 016 017 018 019	ear. Current year demand sho edule F forms, plus system lo	ould equal the esses and un	e total water deliveries in the decounted for water. Including	an the total water use for the curre ne service area for 2013 as reporte ude all water sources used.		
endar ye the Sch Year 013 014 015 016 017 018	ear. Current year demand sho edule F forms, plus system lo	ould equal the esses and un	e total water deliveries in the decounted for water. Including	an the total water use for the curre ne service area for 2013 as reporte ude all water sources used.		

Please contact the Office of Assured and Adequate Water Supply if you need assistance completing this form. (602) 771-8622

ASSURED WATER SUPPLY SUPPLEMENT FOR DESIGNATED PROVIDERS

ANNUAL REPORT 2013

ARIZONA DEPARTMENT OF WATER RESOURCES

Designated Provider

CITY OF NOGALES

Right No.

56-000002.0000

PART 4 - TOTAL WATER WITHDRAWN, DIVERTED OR RECEIVED - PHYSICAL AVAILABILITY REQUIREMENT

Please show all sources of water withdrawn, received or diverted in 2013 Refer to Schedule A for the total volume of water withdrawn in 2013. Subtract out deliveries to other rights in the rows indicated below. Water received should match Schedule E. Water delivered should match Schedule D. The total volume of water pumped as reported on Schedule A should match the total water withdrawn on line D.1 in the table below.

The total physically, legally and continuously available supply listed below is provided for your reference:

CAP Water: CAP received directly (do not include CAP storage credits recovered or CAP stored) CAP delivered directly to other rights (do not include individual user deliveries)	af af af
CAP Water: CAP received directly (do not include CAP storage credits recovered or CAP stored) CAP delivered directly to other rights (do not include individual user deliveries)	af af
2. CAP delivered directly to other rights (do not include individual user deliveries) 3. Part 4 A 1 - Part 4 A 2 (total CAP for use within the partial section (2010).	af
2. CAP delivered directly to other rights (do not include individual user deliveries) 3. Part 4 A 1 - Part 4 A 2 (total CAP for use within the partial section (2010).	af
3 Part 4 A 1 - Part 4 A 2 (total CAP for use within the continuous	
	af
B. Surface Water:	
Surface water received directly (do not include surface water storage credits recovered or surface water stored) 2,439.63	af
2. Surface water delivered directly to other rights (do not include individual user deliveries)	af
3. Part 4.B.1 - Part 4.B.2 (total surface water for use within the service area in 2013)	af
C. Effluent: Guevavi Wells 1, 2 - Santa Cruz wells 1, 2, 3, 4 - Kino Springs Wells 3, 5, 5A	
1. Effluent received directly (do not include effluent storage credits recovered or effluent stored)	af
2. Effluent delivered directly to other rights (do not include individual user deliveries)	af
3 Part / C 1 Part / C 2 /total off work for your control of the co	af
D. Water Withdrawn and Groundwater Received for Use in the Service Area in 2013	
1. Total Water Withdrawn (include water storage credits recovered and exchange water)	af
2. Groundwater Received from other rights	af
3. Groundwater delivered to other rights (do not include individual user deliveries) 1,094.64	af
4. Fait 4.D.1 + Part 4.D.2 - Part 4.D.3 (total withdrawn water and groundwater received 2013)	af
Note: Pursuant to the Assured and Adequate Water Supply Rules the director shall consider recovered storage credits when determining physical availability of groundwater.	

PART 5. - GROUNDWATER WITHDRAWALS - CONSISTENCY WITH GOAL REQUIREMENT

A. Total Groundwater for Use within the Service Area in 2013

1.	Total from Part 4.D.4 above	1,094.64	af
2.	Water Withdrawn as Recovered Long-Term Storage Credits	1,094.04	of
	Water Withdrawn as Recovered Annual Storage Credits		ol of
	Part 5.A.1 - Part 5.A.2 - Part 5.A.3 (total groundwater for use in 2013)	1,094.64	af
		1,001.01	- ·

B. Groundwater Exemptions:

1.	Total Groundwater from Part 5.A.4 above	1,094.64	əf
2.	Poor Quality Groundwater Withdrawn *	1,074.04	of
3.	Water Logged Groundwater Withdrawn *		of
4.			al of
5.	Part 5.B.1 above - sum of Parts 5.B.2 through 5.B.4 above	1,094.64	ca of
6.	Amount from line 5.B.5 above reported to the CAGRD as Excess Groundwater	1,094.04	aı Af
7.	Part 5.B.5 above - Part 5.B.6 (groundwater subtracted from allowance account) ***	1,094.64	af

^{*} Note: Poor quality groundwater and water logged groundwater must be listed on the designation order to qualify for subtraction here.

Please contact the Office of Assured and Adequate Water Supply if you need assistance completing this form.

^{**} Note: Drought exemption groundwater must be applied for in writing for each year in which the exemption is requested.

^{***} Note: For information on your groundwater account balance, contact the Office of Assured and Adequate Water Supply.

SCHEDULE D

REPORT OF WATER DELIVERIES TO OTHER WATER RIGHTS

ANNUAL REPORT 2013

	Owner
	CITY OF NOGALES
1	RIGHT/PERMIT/BMP Farm Unit NO.
	56-000002.0000

2 RIGHT NO. DELIVERED TO 3 TYPE OF RIGHT	4 DWR WELL NUMBER	5 CUSTOMER ACCOUNT NUMBER	6 FILING ON BEHALF	7 HOW MEASURED OR ESTIMATED		9 ACRE-FEET DELIVERED
56-000228.0000						
LARGE MUNICIPAL PROVIDER						0
58-111714.0000	_					
TYPE 2 NON-IRRIGATION GFR						0
	_					
	_					***************************************
	_					***************************************

			***************************************	***************************************		
]					
					 	
					 	
NTER TOTAL ACRE-FEET FROM BO F SUMMARY PAGE	OX 10 IN PART II		and the second s	TOTAL ACI	Æ-FEET	10

SCHEDULE F-1 PART 1

POPULATION

ANNUAL REPORT 2013

	PROVIDER NAME	
1	CITY OF NOGALES	
	RIGHT/PERMIT NO.	
	56-00002.0000	

Pursuant to the Third Management Plan, municipal water providers are required to supply the following information. This information is used to determine actual and target GPCD numbers for Large Municipal Providers and for planning information for Small Municipal Providers.

DEFINITION OF A HOUSING UNIT

A housing unit means a group of rooms or a single room occupied as separate living quarters. Examples of a housing unit include a single-family home, a townhouse, a condominium, an apartment, a permanently setup mobile home or a unit in a multi-family complex. A housing unit may be occupied by a family, a family and unrelated persons living together, two or more unrelated persons living together, or by one person. The number of housing units is **not** the number of service connections. Mobile homes in an overnight or limited-stay mobile home park or a unit in a campground, motel, hotel, or other temporary lodging facility are not considered housing units.

SINGLE-FAMILY HOUSING

A single-family housing unit is a detached dwelling. Include mobile homes not located in a mobile home park.

Single-Family Housing	Housing Units	
Single-family housing units (not service connections) as of July 1, 2012.	2 0	***************************************
Indicate the net change (added and deleted) of single-family housing units (not service connections) in your service area between July 1, 2012 and July 1, 2013.	0	
Total single-family housing units (not service connections) as of July 1, 2013.	0	

MULTI-FAMILY HOUSING

A multi-family housing unit is a mobile home in a mobile home park or any permanent housing unit having one or more common walls with another housing unit located in a multi-family residential structure, including a unit in a duplex, triplex, four-plex, condominium development, townhouse development or apartment complex. Include mobile homes if they are located in a mobile home park. Do not include mobile homes that are located in an overnight or limited stay mobile home park.

Multi-Family Housing	Housing	g Units
Multi-family housing units (not service connections) as of July 1, 2012.	5	0
Indicate the net change (added and deleted) of multi-family housing units (not service connections) in your service area between July 1, 2012 and July 1, 2013.	6	0
Total multi-family housing units (not service connections) as of July 1, 2013.	7	0

Please contact your local Active Management Area if you need assistance completing this form.

SCHEDULE F-1 PART 2

1

PROVIDER NAME

CITY OF NOGALES

RIGHT/PERMIT NO. 56-000002.0000

MUNICIPAL PROVIDER WATER DELIVERIES

ANNUAL REPORT 2013

Total Production _____

Pursuant to the Third Management Plan (TMP) and the Groundwater Code, large water providers are required to supply the following information. Do not include direct use effluent on this schedule (please use <u>Part 3</u> of Schedule F-1).

					DELIVER	IES IN ACI	RE-FEET			200
MONTH	RESIDE	NTIAL A		NON-RESIDENTIAL B						
	Single Family	Multi- Family	Industrial	Commercia	Govt.	Turf Related Facilities *	Other Turf **	Construc	Other ***	TOTAL
Jan	87.26	16.90		31.35	2.24	16.50		0.10	14.96	169.31
Feb	89.57	25.17		36.72	2.59	16.63		0.26	17.02	187.96
Mar	74.29	19.02		27.78	3.03	31.51		0.76	13.04	169.43
Apr	89.41	20.45		29.75	2.83	38.34		0.51	16.15	197.44
May	123.12	25.50		35.84	4.09	56.78		1.35	20.30	266.98
Jun	130.30	24.32		43.26	4.48	65.22		2.37	21.72	291.67
Jul	112.68	22.16		38.23	4.16	29.28		1.39	21.46	229.36
Aug	105.23	23.44		34.34	3.78	26.76		0.06	19.78	213.39
Sep	100.98	24.43		33.58	3.49	34.66		1.43	19.29	217.86
Oct	96.76	21.20		28.79	3.08	50.35		1.12	18.03	219.33
Nov	91.31	21.33		35.38	2.54	26.13		1.12	17.60	195.41
Dec	76.24	17.61		27.23	2.62	26.31		1.01	13.23	164.25
Total Deliveries	2 1,177.15	3 261.54	4	5 402.25	6 39.93	7 418.48	8		10	2,522.43
Total Active Connections			14]	and the second and th			18		215.59 20	2,322.43

^{*} Turf Related Facilities includes turf-related facilities (10 or more acres of turf or other high water use landscaping) and landscaped public rights-of-way identified as Individual Users.

Please contact your local Active Management Area if you need assistance completing this form.

(602) 771-8585

^{**} Other Turf includes water delivered to other turf areas that are less than 10 acres.

^{***} Other includes unmetered deliveries. Unmetered deliveries must be calculated using a generally accepted method of estimating water use. Explain in a separate letter how any unmetered deliveries were calculated and to which category it would belong if it were metered. e.g. Industrial, Commercial, etc.

SCHEDULE F-1 PART 3

MUNICIPAL PROVIDER DIRECT USE EFFLUENT

ANNUAL REPORT 2013

PROVIDER NAME

CITY OF NOGALES

RIGHT/PERMIT NO.

56-000002.0000

Pursuant to the Third Management Plan, municipal water providers are required to supply the following information. Report the amount of effluent produced, received, delivered, reused, recharged or discharged in your service area in calendar year 2013. Please attach a list of all the plants at which wastewater generated by uses of water within your service area is treated. List the volume of effluent produced at each plant from uses of water within your service area during calendar year 2013.

Please include all effluent produced in your service area, even if it is sent to a regional or other wastewater treatment facility not owned or operated by you.

Effluent produced within service area (include wastewater processed at all treatment plants/entities) Effluent used as process water at treatment plants Additional Effluent Sources: Effluent received from other water right holders Effluent as not produced within (Sum of recovered from all 74s) Part B.1 + Part B.2 (total effluent used during CY 2013 that was not produced within the service area during CY 2013) C. Total Available Effluent: Total from Part 1.A.3 above + Total from Part 1.B.3 above: D. Effluent Delivered/Used within your service area for landscape watering Effluent delivered/used within service area for other purposes (please attach additional sheets and list and describe each use separately D. Part 2.A.1 + Part 2.A.2 (total effluent use within your service area during 2013) D. Effluent Delivered to Other Rights/Permits (as shown on your Schedule D form): Total Effluent delivered to other water rights/permits Effluent delivered to recharge projects as reported on Water Storage Reports (73s) Effluent delivered/used (from Part 2.A) that is recovered annual storage credits: Part 2.C.1 - Part 2.C.2 (total effluent used for storage projects before evaporation or cuts to the aquifer) Effluent delivered to Entities Other than Rights/Permits/Water Storage Uses:	Α.	Effluent Produced from Uses of Water within your Service Area:		
3. PartA.1 - Part A.2 (total effluent produced within service area during CY 2013) 2. 221.40 B. Additional Effluent Sources: 1. Effluent received from other water right holders 2. Effluent recovered as long-term storage credits pursuant to a Recovery Well (74) Permit (sum of recovered from all 74s) 3. Part B.1 + Part B.2 (total effluent used during CY 2013 that was not produced within the service area during CY 2013) C. Total Available Effluent: 1. Total from Part 1.A.3 above + Total from Part 1.B.3 above: O **ART2 - TOTAL EFFLUENT USE** A. Effluent Delivered/Used within your Service Area: 1. Effluent delivered/used within service area for landscape watering Effluent delivered/used within service area for other purposes (please attach additional sheets and list and describe each use separately 3. Part 2.A.1 + Part 2.A.2 (total effluent use within your service area during 2013) 3. Effluent Delivered to Other Rights/Permits (as shown on your Schedule D form): Total Effluent delivered to other water rights/permits O **C** Total Available Effluent: Effluent delivered to recharge projects as reported on Water Storage Reports (73s) Effluent delivered to Entities Other than Rights/Permits/Water Storage Uses: Effluent Delivered to Entities Other than Rights/Permits/Water Storage use **Pease explain:** Part 2. — Total Effluent Discharged: **Effluent Delivered for additional uses not associated with a right/permit/water storage use **Please explain:**	1.	Effluent produced within service area (include wastewater processed at all treatment plants/entities)	2,221.40	-
B. Additional Effluent Sources: 1. Effluent received from other water right holders 2. Effluent recovered as long-term storage credits pursuant to a Recovery Well (74) Permit (sum of recovered from all 74s) 3. Part B. 1 + Part B. 2 (total effluent used during CY 2013 that was not produced within the service area during CY 2013) C. Total Available Effluent: 1. Total from Part 1.A.3 above + Total from Part 1.B.3 above: 0. **PART 2 - TOTAL EFFLUENT USE** A. Effluent Delivered/Used within your Service Area: 1. Effluent delivered/used within service area for landscape watering 2. Effluent delivered/used within service area for other purposes (please attach additional sheets and list and describe each use separately) 3. Part 2.A.1 + Part 2.A.2 (total effluent use within your service area during 2013) 3. Effluent Delivered to Other Rights/Permits (as shown on your Schedule D form): 1. Total Effluent delivered to other water rights/permits 0. Total Available Effluent: 2. Effluent delivered to recharge projects as reported on Water Storage Reports (73s) 2. Effluent delivered to recharge projects as reported on Water Storage credits: 3. Part 2.C.1 - Part 2.C.2 (total effluent used for storage projects before evaporation or cuts to the aquifer) 3. Effluent Delivered to Entities Other than Rights/Permits/Water Storage Uses: 4. Effluent Delivered to Entities Other than Rights/Permits/Water Storage use 2. Pert 2.C.1 - Part 2.C.2 (total effluent uses not associated with a right/permit/water storage use 2. Pertuent Delivered for additional uses not associated with a right/permit/water storage use 2. Effluent Delivered to Entities Other than Rights/Permits/Water Storage use 2. Effluent Delivered for additional uses not associated with a right/permit/water storage use	2.	Effluent used as process water at treatment plants		
B. Additional Effluent Sources: 1. Effluent received from other water right holders 2. Effluent recovered as long-term storage credits pursuant to a Recovery Well (74) Permit (sum of recovered from all 74s) 3. Part B. 1 + Part B. 2 (total effluent used during CY 2013 that was not produced within the service area during CY 2013) C. Total Available Effluent: 1. Total from Part 1.A.3 above + Total from Part 1.B.3 above: 0. **PART 2 - TOTAL EFFLUENT USE** A. Effluent Delivered/Used within your Service Area: 1. Effluent delivered/used within service area for landscape watering 2. Effluent delivered/used within service area for other purposes (please attach additional sheets and list and describe each use separately) 3. Part 2.A.1 + Part 2.A.2 (total effluent use within your service area during 2013) 3. Effluent Delivered to Other Rights/Permits (as shown on your Schedule D form): 1. Total Effluent delivered to other water rights/permits 0. Total Available Effluent: 2. Effluent delivered to recharge projects as reported on Water Storage Reports (73s) 2. Effluent delivered to recharge projects as reported on Water Storage credits: 3. Part 2.C.1 - Part 2.C.2 (total effluent used for storage projects before evaporation or cuts to the aquifer) 3. Effluent Delivered to Entities Other than Rights/Permits/Water Storage Uses: 4. Effluent Delivered to Entities Other than Rights/Permits/Water Storage use 2. Pert 2.C.1 - Part 2.C.2 (total effluent uses not associated with a right/permit/water storage use 2. Pertuent Delivered for additional uses not associated with a right/permit/water storage use 2. Effluent Delivered to Entities Other than Rights/Permits/Water Storage use 2. Effluent Delivered for additional uses not associated with a right/permit/water storage use	3.	PartA.1 - Part A.2 (total effluent produced within service area during CY 2013)	2 221 40	*******
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Part 2.C.1 – Part 2.C.2 (total effluent used for storage projects before evaporation or cuts to the aquifer) D. Effluent Delivered to Entities Other than Rights/Permits/Water Storage Uses: Effluent delivered for additional uses not associated with a right/permit/water storage use dease explain: ART 3 – TOTAL EFFLUENT DISCHARGED Effluent Discharged:		Effluent delivered/used (from Part 2.A) that is recovered annual storage credits:		
Effluent delivered for additional uses not associated with a right/permit/water storage use lease explain: ART 3 – TOTAL EFFLUENT DISCHARGED Effluent Discharged:		Part 2.C.1 – Part 2.C.2 (total effluent used for storage projects before evaporation or cuts	0	
Effluent delivered for additional uses not associated with a right/permit/water storage use lease explain: ART 3 - TOTAL EFFLUENT DISCHARGED Effluent Discharged:).	Effluent Delivered to Entities Other than Rights/Permits/Water Storage Uses:		
ART 3 – TOTAL EFFLUENT DISCHARGED Effluent Discharged:		Effluent delivered for additional uses not associated with a right/permit/water storage use	***************************************	
Effluent Discharged:	lea	ase explain:		

SCHEDULE F-2

DELIVERIES TO TURF-RELATED FACILITIES FILING ON THEIR OWN BEHALF

ANNUAL REPORT 2013

PALO DURO CREEK GOLF COURSE KINO SPRINGS LAND CORP.

62-303031.0000 62-303039.0000 ARIZONA DEPARTMENT OF WATER RESOURCES

OWNER

CITY OF NOGALES

1 RIGHT/PERMIT NO.

56-000002.0000

o 169.80 af

SCHEDULE S

SERVICE AREA MAP UPDATE

ANNUAL REPORT 2013

ARIZONA DEPARTMENT OF WATER RESOURCES

PROVIDER NAME CITY OF NOGALES RIGHT/PERMIT NO.

56-000002.0000

Pursuant to A.R.S. §45-498 each city, town, private water company and irrigation district in an active management area shall maintain a current map clearly delin4eating its service area and distribution system in the director's office and shall furnish such other related data as the director may require.

2013 ANNUAL SERVICE AREA AND OPERATING DISTRIBUTION SYSTEM UPDATES RESPONSE FORM

Please complete and return THIS FORM along with your UPDATED DISTRIBUTION SYSTEM (WATER LINE) MAP and WATER SERVICE AREA BOUNDARY MAP to ADWR by MARCH 31, 2014 along with your 2013 ANNUAL WATER WITHDRAWAL & USE REPORT.

Service Area Map Contact Information:

If the contact person in your office for service area map updates has changed in the last year, please email ADWR with the updated contact person information. Please send that information to data_management@azwater.gov.

Please check the appropriate boxes:

OPERATING DISTRIBUTION SYSTEM MAP

Your **operating distribution system** includes your water lines, wells, storage tanks, water treatment facilities and related infrastructure used to treat and distribute water to your customers. If you have added any new water lines, wells, treatment or storage facilities over the last calendar year, please submit an updated map.

Were there changes to the operating distribution system since within the last year?

() Yes (x) No

WATER SERVICE AREA BOUNDARY MAP

Your **service area boundary** is an area delineated as a 100 foot buffer around the exterior of your water lines, excluding any small municipal providers, other large municipal providers, or areas that you do not serve (exempt domestic well areas) within the exterior boundary of your water lines.

Were there changes to the area in service wihtin the last year ?

() Yes (x) No

If there were changes to either your operating distribution system or your water service area boundary, please submit an updated map(s) in one of the following formats:

- Digital ArcGIS Shapefile
- Digital ArcGIS geodatabase file
- Digital AutoCAD file
- Hardcopy (If no electronic form exists)

SUBMIT ALL MAP REVISIONS BY MARCH 31, 2014. If you would like to submit your map by uploading to ADWR's ftp or Docushare websites, please call the Active Management Area at (602) 771-8585 or email us for instructions at data_management@azwater.gov.

Alejandro Barcenas	Public Works/Director	(520) 285-5753
Name-Printed	Title	Phone
		abarcenas@nogalesaz.gov
Signature	Date	Email

WATER RIGHT/PERMIT/ BMP Farm Unit NO.

1	DWR WELL REGISTRATION NO.		30 LO Q Se	CATION Twn Rng	4 DOES ENERGY METER	SERVE USES OTHER THAN TH	·
	55-504923	sw sw sv	V 3	24.0S 15.0E	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ENTER "Y" OR "	'N" IN COLUMN 5 OF SCHEDULE A
2	TYPE OF MEASURING DEVICE NO MEASURING DEVICE SPECI				5 INITIAL	6 ENDING	7 DIFFERENCE
10	INSTALLATION OR OVERHAUL DATE	UNITS MEASURED			IF METER WAS REPLACED D READING FOR EACH METER 8 ACRE		
3	POWER CO. NAME	ACCOUNT NO.	POW	ER METER NO.	FEET	ESTIMAT	
	Enter Total Energy Consump n Column 6 of Schedule A	otion ENERGY CON	ISUMPTIC	N UNITS	Enter total Acre-fee Shown in 10 in Co of Schedule A	TOTAL S	1 1
1	DWR WELL REGISTRATION NO. 55-506029	10 40 160 Q Q Q SE NW NE		24.0S 15.0E			N" IN COLUMN 5 OF SCHEDULE A
2	TYPE OF MEASURING DEVICE	MAKE / MODEL			5 INITIAL	R TOTALIZING METER RI	TET
ـــــا	TOTALIZER SIZE		NT		14,179,500	18,381,900	7 DIFFERENCE
	1"	UNITS MEASURED GAL X 100			L		4,202,400
	INSTALLATION OR OVERHAUL DATE				READING FOR EACH METER I	JRING THE YEAR, INDICATE BI IN THE BOXES ABOVE.	EGINNING AND ENDING
3	POWER CO. NAME UNISOURCE ENERGY SYSTEMS	ACCOUNT NO. 583593 KS19	POWE 1158	ER METER NO.	8 ACRE FEET	12.90 SREAKDO	1 11 1
	nter Total Energy Consumpt n Column 6 of Schedule A	tion ENERGY CONS		UNITS KW	Enter total Acre-feet Shown in 10 in Col of Schedule A	* ***** ******	1 12 00
1	DWR WELL REGISTRATION NO. 55-506340	10 40 160 Q Q Q SE SE NW	Sec	Twn Rng 23.0S 13.0E	·		" IN COLUMN 5 OF SCHEDULE A
2	TYPE OF MEASURING DEVICE	MAKE / MODEL			WATER 5 INITIAL	TOTALIZING METER RE	TET
	NO DEVICE - WELL NOT USED SIZE				I INMAL	6 ENDING	7 DIFFERENCE
	NSTALLATION OR OVERHAUL DATE	UNITS MEASURED			IF METER WAS REPLACED DU		GINNING AND ENDING
L					READING FOR EACH METER IN		
	POWER CO. NAME UNISOURCE ENERGY SYSTEMS	ACCOUNT NO.	POWE	R METER NO.	8 ACRE FEET	9 BREAKDOI ESTIMATE	VVN
	nter Total Energy Consumpti Column 6 of Schedule A	energy cons	UMPTION	UNITS	Enter total Acre-feet Shown in 10 in Coli of Schedule A		1 1
	DWR WELL REGISTRATION NO. 55-508341	10 40 160 Q Q Q SW NW SE	LOCA Sec	TION Rng 23.0S 13.0E	go man a secondario de la companya d		IN COLUMN 5 OF SCHEDULE A
	1	MAKE / MODEL			5 INITIAL	TOTALIZING METER RE	T FET
<u> </u>	TOTALIZER IZE NOT IN SERVICE	UNITS MEASURED			IN HAL	6 ENDING	7 DIFFERENCE
In	ISTALLATION OR OVERHAUL DATE		in hid market in the second		IF METER WAS REPLACED DUF READING FOR EACH METER IN		GINNING AND ENDING
	AUGGLIDGE EN IEEG OLG GOLGEN	ACCOUNT NO. 587455 MH4	POWER 11098	METER NO.	8 ACRE FEET	9 BREAKDOW ESTIMATE	VA
	ter Total Energy Consumptio Column 6 of Schedule A	ON ENERGY CONSL	IMPTION	UNITS	Enter total Acre-feet Shown in 10 in Colu	mn 9 10 TOTAL IN ACRE-FEE	т П

WORKSHEET W-1 2013 WATER RIGHT/PERMIT/ BMP 56-000002.0000 Farm Unit NO. LOCATION DWR WELL REGISTRATION NO. DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? 160 ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A 55-541519 NE SE SW 31 23.0S 15.0E WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE VAKE / MODEL 5 INITIAL 6 ENDING DIFFERENCE ROCKWELL **TOTALIZER** UNITS MEASURED 40,723,000 0 40723000 GAL IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING INSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE g BREAKDOWN ACRE 8 3 POWER CO. NAME ACCOUNT NO POWER METER NO 0 0 FEET ESTIMATE UNISOURCE ENERGY SYSTEMS 575843 KS 5A 116588 Enter total Acre-feet **Enter Total Energy Consumption** 10 TOTAL IN ENERGY CONSUMPTION Shown in 10 in Column 9 0 ACRE-FEET in Column 6 of Schedule A 992 KW of Schedule A DWR WELL REGISTRATION NO 40 160 LOCATION DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? 55-552177 ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A NE NE SW 23.0S 13.0E WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE 2 5 INITIAL 6 ENDING DIFFERENCE NO MEASURING DEVICE SPECIF JNITS MEASURED IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING INSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE. 9 BREAKDOWN 8 POWER CO. NAME ACCOUNT NO POWER METER NO. ESTIMATE Enter total Acre-feet **Enter Total Energy Consumption** 10 TOTAL IN ENERGY CONSUMPTION UNITS Shown in 10 in Column 9 ACRE-FEET in Column 6 of Schedule A of Schedule A DWR WELL REGISTRATION NO LOCATION 4 DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? Rnc ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A 55-560381 SW SE SE 13 24.0S 14.0E WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE 5 INITIAL 6 ENDING 7 DIFFERENCE NO MEASURING DEVICE SPECIF UNITS MEASURED IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING INSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE 9 BREAKDOWN ACRE POWER CO. NAME ACCOUNT NO POWER METER NO. FFFT ESTIMATE Enter total Acre-feet **Enter Total Energy Consumption** ENERGY CONSUMPTION LINITS TOTAL IN 10 Shown in 10 in Column 9 in Column 6 of Schedule A of Schedule A DWR WELL REGISTRATION NO. 40 160 LOCATION 4 DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? Twn Rna ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A 55-574906 NW SW SW 15 23.0S 14.0E WATER TOTALIZING METER READINGS 2 TYPE OF MEASURING DEVICE 5 INITIAL **SENSUS** ENDING DIFFERENCE TOTALIZER 779810000 820,554,000 UNITS MEASURED 40,744,000 6" GAL IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING NSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE.

POWER CO. NAME
UNISOURCE ENERGY SYSTEMS 570765 GUEV 1 121596

Enter Total Energy Consumption ENERGY CONSUMPTION UNITS

123,079

KW

in Column 6 of Schedule A

8 ACRE FEET 125.04 9 BREAKDOWN O ESTIMATE 0

Enter total Acre-feet Shown in 10 in Column 9 of Schedule A

WORKSHEET W-1 2013 WATER RIGHT/PERMIT/ BMP 56-000002.0000 Farm Unit NO. DWR WELL REGISTRATION NO. LOCATION DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? 10 40 160 ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A 55-574907 NW NW NW 22 23.0S 14.0E WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE MAKE / MODEL 5 INITIAL ENDING DIFFERENCE **SENSUS TOTALIZER** SIZE UNITS MEASURED 184481000 306,285,000 121,804,000 6" GAL X 1000 IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING INSTALLATION OR OVERHALIL DATE READING FOR EACH METER IN THE BOXES ABOVE 9 BREAKDOWN ESTIMATE ACRE 8 3 POWER CO. NAME ACCOUNT NO POWER METER NO 373.80 FFFT 0 UNISOURCE ENERGY SYSTEMS 570557 GUEV 2 118700 Enter total Acre-feet **Enter Total Energy Consumption** ENERGY CONSUMPTION TOTAL IN 10 Shown in 10 in Column 9 373.80 ACRE-FEET in Column 6 of Schedule A 210,775 KW of Schedule A DWR WELL REGISTRATION NO 10 LOCATION DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? 40 160 X 55-589024 ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A SW NW SE 24.0S 13.0E WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE MAKE / MODE 2 5 INITIAL 6 ENDING DIFFERENCE **TOTALIZER** WATER SPECIALTIES 1,096,223,000 JNITS MEASURED 753570000 342,653,000 12" **GAL X 1000** IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING NSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE 2003 9 BREAKDOWN ACRE 8 POWER CO. NAME ACCOUNT NO POWER METER NO. 1,051.56 FEET ESTIMATE 0 UNISOURCE ENERGY SYSTEMS 682506 CORN 122485 Enter total Acre-feet **Enter Total Energy Consumption** ENERGY CONSUMPTION TOTAL IN 10 Shown in 10 in Column 9 1,051.56 ACRE-FEET in Column 6 of Schedule A 10,962 KW of Schedule A DWR WELL REGISTRATION NO 40 160 LOCATION 4 DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? Twn ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A 55-603392 NW ΝE SW 36 23.0S 14.0E WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE 5 INITIAL 6 ENDING DIFFERENCE **TOTALIZER** WATER SPECIALTIES UNITS MEASURED 1,222,445,000 1081051000 141,394,000 8" GAL IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING INSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE 9 BREAKDOWN 8 ACRE POWER CO. NAME ACCOUNT NO POWER METER NO. 433.92 FEET 0 UNISOURCE ENERGY SYSTEMS 583440 SC 3 121126 Enter total Acre-feet **Enter Total Energy Consumption** ENERGY CONSUMPTION TOTALIN 10 Shown in 10 in Column 9 433.92 in Column 6 of Schedule A 186,004 KW of Schedule A DWR WELL REGISTRATION NO. 40 160 LOCATION 4 DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? Twn 55-603393 ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A SW SW NW 36 23.08 14.0E WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE 5 INITIAL 6 ENDING **TOTALIZER** DIFFERENCE WATER SPECIALTIES JNITS MEASURED 289,811,000 193573000 96,238,000 8" GAL IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING NSTALLATION OR OVERHALL DATE READING FOR EACH METER IN THE BOXES ABOVE

ACRE

FFFT

of Schedule A

Enter total Acre-feet

Shown in 10 in Column 9

295.34

8

POWER METER NO.

KW

115579

BREAKDOWN

ACRE-FEET

0

295.34

ESTIMATE

10 TOTAL IN

2

POWER CO. NAME

UNISOURCE ENERGY SYSTEMS

in Column 6 of Schedule A

Enter Total Energy Consumption

ACCOUNT NO.

583438 SC 2

ENERGY CONSUMPTION

216,542

WORKSHEET W-1 WATER RIGHT/PERMIT/ BMP 56-000002.0000 Farm Unit NO. DWR WELL REGISTRATION NO. 160 LOCATION 4 DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? 55-603394 ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A 23.0S 14.0E NW SW NW 36 WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE 5 INITIAL 6 ENDING DIFFERENCE **TOTALIZER** WATER SPECIALTIES UNITS MEASURED 1,124,791,000 857928000 266,863,000 **GAL X 1000** IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING INSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE. 9 BREAKDOWN ACRE 8 POWER CO. NAME ACCOUNT NO. POWER METER NO. 818.97 0 FFFT ESTIMATE UNISOURCE ENERGY SYSTEMS 583726 SC 1 112188 Enter total Acre-feet **Enter Total Energy Consumption** UNITS TOTALIN 10 Shown in 10 in Column 9 818.97 ACRE-FEET in Column 6 of Schedule A 165,223 **KW** of Schedule A DWR WELL REGISTRATION NO LOCATION 4 DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? X 55-603395 ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A NW SW NW 36 23.0S 14.0E WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE 5 INITIAL 6 ENDING DIFFERENCE NO DEVICE - WELL NOT USED UNITS MEASURED IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING NSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE. ACRE 8 POWER CO. NAME ACCOUNT NO. POWER METER NO. FEET UNISOURCE ENERGY SYSTEMS 4400 A Enter total Acre-feet **Enter Total Energy Consumption** ENERGY CONSUMPTION TOTAL IN 10 Shown in 10 in Column 9 ACRE-FEET in Column 6 of Schedule A of Schedule A DWR WELL REGISTRATION NO DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? 160 LOCATION Q ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A 55-603396 SE SW NE 24.0S 14.0E WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE 5 INITIAL ENDING DIFFERENCE **TOTALIZER** UNITS MEASURED IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING INSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE. 8 ACRE 9 BREAKDOWN POWER CO. NAME ACCOUNT NO. POWER METER NO. JESTIMATE UNISOURCE ENERGY SYSTEMS 920900 10986 Enter total Acre-feet **Enter Total Energy Consumption** 10 TOTAL IN ENERGY CONSUMPTION Shown in 10 in Column 9 ACRE-FEET in Column 6 of Schedule A of Schedule A $oxed{4}$ DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP ? ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A

1	DWR WELL REGISTRATION NO.	10	40	160		ATION			
***************************************	55-603397	SW	NW	sw	36	23.0S	Rng 13.0E		
TYPE OF MEASURING DEVICE MAKE / MODEL A M									
	SIZE UNITS MEASURED GAL X 1,000								
	INSTALLATION OR OVERHAUL DATE								
3	POWER CO. NAME UNISOURCE ENERGY SYSTEMS		INT NO. 7 4 MH	1	POWE 1094	R METER 06	NO.		
E	nter Total Energy Consumpti	on [ENERGY	CONSU	MPTION	UNITS			

in Column 6 of Schedule A

ΚW

640

WATER TOTALIZING METER READINGS								
5 INITIAL	6 ENDING	7 DIFFERENCE						
556,188,000	556,188,000	0						

IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING READING FOR EACH METER IN THE BOXES ABOVE.

8 ACRE FEET	0	9 BREAKDOWN ESTIMATE	0
Shown in 10 in of Schedule A		10 TOTAL IN ACRE-FEET	0

WATER RIGHT/PERMIT/ BMP Farm Unit NO.

1	DWR WELL REGISTRATION NO.		60 LOCATION Q Sec Twn Rng	4 DOES ENERGY METE		ER THAN THE WELL P	
	55-603432	NW SE NE	36 23.0S 13.0E	10/0-			UMN 5 OF SCHEDULE A
2	TYPE OF MEASURING DEVICE TOTALIZER	MAKE / MODEL R	OCKWELL	5 INITIAL		ENDING 7	DIFFERENCE
	SIZE 6"	UNITS MEASURED		279,150,000	288,9	71,000	9,821,000
	INSTALLATION OR OVERHAUL DATE	GAL		IF METER WAS REPLACED	D DURING THE YEAR	R, INDICATE BEGINNING	G AND ENDING
	THE WOOL OF COVERNING WILL			READING FOR EACH METI	ER IN THE BOXES AE	BOVE.	
3	POWER CO. NAME UNISOURCE ENERGY SYSTEM:	ACCOUNT NO: S 587241 MH 2	POWER METER NO.	8 ACRE FEET	30.14	9 BREAKDOWN ESTIMATE	0
E	Enter Total Energy Consump			Enter total Acre-f	lm	TOTAL IN	
	n Column 6 of Schedule A	8029	KW	Shown in 10 in 0 of Schedule A	Column 9 [ACRE-FEET	30.14
[A]	CVC VELL DECOME TO A CONTROL OF THE	10 40 16		I [77]			Yes No
	DWR WELL REGISTRATION NO.	10 40 16 Q Q C		4 DOES ENERGY METER			
	55-603433	NE SE NV	/ 31 23.0S 14.0E	I WAT		METER READING	JMN 5 OF SCHEDULE A
2	TYPE OF MEASURING DEVICE	MAKE / MODEL		5 INITIAL	T TEN	ENDING 7	DIFFERENCE
	NO DEVICE - WELL NOT USED SIZE				<u> </u>	1.000.40	DIFFERENCE
	Po√5 fam bas	UNITS MEASURED				<u> </u>	
	INSTALLATION OR OVERHAUL DATE			IF METER WAS REPLACED READING FOR EACH METE			AND ENDING
3	POWER CO. NAME UNISOURCE ENERGY SYSTEMS	ACCOUNT NO.	POWER METER NO. T 394	ACRE FEET	L	BREAKDOWN ESTIMATE	
, E				Enter total Acre-fe	et [
	inter Total Energy Consump n Column 6 of Schedule A	tion Energy con	SUMPTION UNITS	Shown in 10 in C	olumn 9	O TOTAL IN ACRE-FEET	
	r column o or ochequie A	<u> </u>		of Schedule A			
1	DWR WELL REGISTRATION NO.	10 40 160	LOCATION	4 DOES ENERGY METER			Yes No
니	55-603434	Q Q Q	Sec Twn Rng	4 DOES ENERGY METER			
ļ		SE NW SW	18 24.0S 14.0E	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		EV I OK M IM COFO	
				VV/-\ E		METER READINGS	MN 5 OF SCHEDULE A
2	TYPE OF MEASURING DEVICE	MAKE / MODEL		5 INITIAL	T 727	METER READING:	
	TYPE OF MEASURING DEVICE TOTALIZER SIZE			7=7	T 727		S
	TOTALIZER	MAKE / MODEL UNITS MEASURED		5 INITIAL	6 E	NDING 7	DIFFERENCE
	TOTALIZER			7=7	6 E	NDING 7	DIFFERENCE
77.0	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE	UNITS MEASURED		5 INITIAL IF METER WAS REPLACED READING FOR EACH METER	DURING THE YEAR, IN THE BOXES ABO	NDING 7 INDICATE BEGINNING	DIFFERENCE
3	TOTALIZER SIZE	UNITS MEASURED	POWER METER NO.	5 INITIAL IF METER WAS REPLACED READING FOR EACH METER	6 E	NDING 7 INDICATE BEGINNING	DIFFERENCE
3	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME JNISOURCE ENERGY SYSTEMS	UNITS MEASURED	P 728	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fee	DURING THE YEAR, IN THE BOXES ABO	INDICATE BEGINNING VE. BREAKDOWN ESTIMATE	DIFFERENCE
3 E	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME	UNITS MEASURED	P 728	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fe Shown in 10 in Co	DURING THE YEAR, IN THE BOXES ABO	INDICATE BEGINNING VE. BREAKDOWN ESTIMATE	DIFFERENCE
3 E	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME JNISOURCE ENERGY SYSTEMS INTER TOTAL Energy Consumpt	UNITS MEASURED	P 728	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fee	DURING THE YEAR, IN THE BOXES ABO	INDICATE BEGINNING VE. BREAKDOWN ESTIMATE	DIFFERENCE
3 Ei	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME JNISOURCE ENERGY SYSTEMS INTER Total Energy Consumpt Column 6 of Schedule A	UNITS MEASURED	P 728 SUMPTION UNITS	IF METER WAS REPLACED READING FOR EACH METER ACRE FEET Enter total Acre-fe Shown in 10 in Co of Schedule A	DURING THE YEAR, IN THE BOXES ABOUT THE BOXES	INDICATE BEGINNING INDICA	DIFFERENCE AND ENDING
3 Ein	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME JNISOURCE ENERGY SYSTEMS Inter Total Energy Consumpt Column 6 of Schedule A DWR WELL REGISTRATION NO.	ACCOUNT NO. ENERGY CONS 10 40 160 Q Q Q Q	P 728 SUMPTION UNITS LOCATION Sec Twn Rng	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fe Shown in 10 in Co	DURING THE YEAR, IR IN THE BOXES ABOUT THE BOXES ABOUT THE BOXES ABOUT THE BOXES OTHER BOX	INDICATE BEGINNING DVE. BREAKDOWN ESTIMATE TOTAL IN ACRE-FEET	DIFFERENCE AND ENDING Yes No
3 Ein	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME JNISOURCE ENERGY SYSTEMS INTER Total Energy Consumpt Column 6 of Schedule A	ACCOUNT NO. ION ENERGY CONS 10 40 160 Q Q Q SW NE NE	P 728 SUMPTION UNITS LOCATION	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fe Shown in 10 in Co of Schedule A	DURING THE YEAR, IR IN THE BOXES ABOUT THE BOXES ABOUT THE BOXES OTHER SERVE USES OTHER ENTE	INDICATE BEGINNING DVE. BREAKDOWN ESTIMATE TOTAL IN ACRE-FEET R THAN THE WELL PUN R "Y" OR "N" IN COLUM	DIFFERENCE AND ENDING AP 2 Yes No MAD 5 OF SCHEDULE A
3 Er in	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME UNISOURCE ENERGY SYSTEMS Inter Total Energy Consumpt Column 6 of Schedule A DWR WELL REGISTRATION NO. 55-603435 TYPE OF MEASURING DEVICE	ACCOUNT NO. ENERGY CONS 10 40 160 Q Q Q Q	P 728 SUMPTION UNITS LOCATION Sec Twn Rng	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fe Shown in 10 in Co of Schedule A	DURING THE YEAR, IR IN THE BOXES ABOUT THE BOXES OF THE BOXES OTHER ENTER TOTALIZING METALIZING MET	INDICATE BEGINNING DVE. BREAKDOWN ESTIMATE TOTAL IN ACRE-FEET	DIFFERENCE AND ENDING AP 2 Yes No MAD 5 OF SCHEDULE A
3 Er in	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME JNISOURCE ENERGY SYSTEMS Inter Total Energy Consumpt Column 6 of Schedule A DWR WELL REGISTRATION NO. 55-603435	ACCOUNT NO. ION ENERGY CONS 10 40 160 Q Q Q SW NE NE	P 728 SUMPTION UNITS LOCATION Sec Twn Rng	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fee Shown in 10 in Co of Schedule A 4 DOES ENERGY METER WATE	DURING THE YEAR, IR IN THE BOXES ABOUT THE BOXES ABOUT THE BOXES ABOUT THE BOXES OTHER BOXES OTHER ENTER TOTALIZING METALIZING METAL	INDICATE BEGINNING INDICA	AND ENDING AND ENDING Yes No AND 5 OF SCHEDULE A
3 Er in	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME JNISOURCE ENERGY SYSTEMS Inter Total Energy Consumpt Column 6 of Schedule A DWR WELL REGISTRATION NO. 555-603435 TYPE OF MEASURING DEVICE NO DEVICE - WELL NOT USED	ACCOUNT NO. ION ENERGY CONS 10 40 160 Q Q Q SW NE NE	P 728 SUMPTION UNITS LOCATION Sec Twn Rng	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fe Shown in 10 in Co of Schedule A 4 DOES ENERGY METER WATE 5 INITIAL	et olumn 9 110 SERVE USES OTHER ENTE	INDICATE BEGINNING INDICA	DIFFERENCE AND ENDING AND ENDING AND ENDING AND S OF SCHEDULE A DIFFERENCE
3 Er in	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME JNISOURCE ENERGY SYSTEMS Inter Total Energy Consumpt Column 6 of Schedule A DWR WELL REGISTRATION NO. 555-603435 TYPE OF MEASURING DEVICE NO DEVICE - WELL NOT USED	ACCOUNT NO. ION ENERGY CONS 10 40 160 Q Q Q SW NE NE	P 728 SUMPTION UNITS LOCATION Sec Twn Rng	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fee Shown in 10 in Co of Schedule A 4 DOES ENERGY METER WATE	DURING THE YEAR, IR R IN THE BOXES ABO et olumn 9 110 SERVE USES OTHER ENTE ER TOTALIZING M 6 EN DURING THE YEAR, IR	INDICATE BEGINNING INDICATE BEGINNING INDICATE BEGINNING BREAKDOWN ESTIMATE TOTAL IN ACRE-FEET R THAN THE WELL PUN R "Y" OR "N" IN COLUM METER READINGS IDING TOTAL IN ACRE-FEET R THAN THE WELL PUN TO R "N" IN COLUM METER READINGS IDING TOTAL IN ACRE-FEET R THAN THE WELL PUN TO R "N" IN COLUM METER READINGS IDING TOTAL IN ACRE-FEET R THAN THE WELL PUN TO R "N" IN COLUM METER READINGS IDING TOTAL IN ACRE-FEET R THAN THE WELL PUN TO R "N" IN COLUM METER READINGS IDING TOTAL IN ACRE-FEET R THAN THE WELL PUN TO R "N" IN COLUM METER READINGS IDING TOTAL IN ACRE-FEET R THAN THE WELL PUN TO R "N" IN COLUM METER READINGS IDING TOTAL IN ACRE-FEET R THAN THE WELL PUN TO R "N" IN COLUM METER READINGS IDING TOTAL IN ACRE-FEET R THAN THE WELL PUN TO R "N" IN COLUM METER READINGS IDING TOTAL IN ACRE-FEET R THAN THE WELL PUN TO R "N" IN COLUM METER READINGS IDING TOTAL IN ACRE-FEET TOTAL IN ACR	DIFFERENCE AND ENDING AND ENDING AND ENDING AND S OF SCHEDULE A DIFFERENCE
3 Er in	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME JNISOURCE ENERGY SYSTEMS INTER TOTAL Energy Consumpt Column 6 of Schedule A DWR WELL REGISTRATION NO. 55-603435 TYPE OF MEASURING DEVICE NO DEVICE - WELL NOT USED IZE	ACCOUNT NO. ION ENERGY CONS 10 40 160 Q Q Q SW NE NE MAKE / MODEL UNITS MEASURED	P 728 SUMPTION UNITS LOCATION Sec Twn Rng 8 24.0S 14.0E	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fe Shown in 10 in Co of Schedule A 4 DOES ENERGY METER WATE 5 INITIAL IF METER WAS REPLACED DE READING FOR EACH METER 8 ACRE	DURING THE YEAR, IR R IN THE BOXES ABO et olumn 9 110 SERVE USES OTHER ENTE ER TOTALIZING M 6 EN DURING THE YEAR, IR	INDICATE BEGINNING INDICATE BEGINNING INDICATE BEGINNING BREAKDOWN ESTIMATE TOTAL IN ACRE-FEET R THAN THE WELL PUN R "Y" OR "N" IN COLUM METER READINGS NDING T NDICATE BEGINNING AVE. BREAKDOWN	DIFFERENCE AND ENDING AND ENDING AND ENDING AND S OF SCHEDULE A DIFFERENCE
3 Er in 2 3 P	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME JNISOURCE ENERGY SYSTEMS INTER TOTAL Energy Consumpt Column 6 of Schedule A DWR WELL REGISTRATION NO. 55-603435 TYPE OF MEASURING DEVICE NO DEVICE - WELL NOT USED IZE ISTALLATION OR OVERHAUL DATE	ACCOUNT NO. ION ENERGY CONS 10 40 160 Q Q Q SW NE NE	P 728 SUMPTION UNITS LOCATION Sec Twn Rng	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fe Shown in 10 in Co of Schedule A 4 DOES ENERGY METER WATE 5 INITIAL IF METER WAS REPLACED D READING FOR EACH METER	DURING THE YEAR, IF IN THE BOXES ABOUT THE BOXES OTHER ENTER TOTALIZING MEDIUM 6 ENTER TOTALIZING MEDIUM 16 ENTER TOTALIZING MEDI	INDICATE BEGINNING INDICATE BEGINNING INDICATE BEGINNING INDICATE BEGINNING INDICATE BEGINNING A VE.	DIFFERENCE AND ENDING AND ENDING AND ENDING AND S OF SCHEDULE A DIFFERENCE
3 Er in 2 3 PU	TOTALIZER SIZE NSTALLATION OR OVERHAUL DATE POWER CO. NAME JNISOURCE ENERGY SYSTEMS INTER TOTAL Energy Consumpt Column 6 of Schedule A DWR WELL REGISTRATION NO. 55-603435 TYPE OF MEASURING DEVICE NO DEVICE - WELL NOT USED IZE ISTALLATION OR OVERHAUL DATE	ACCOUNT NO. ION ENERGY CONS 10 40 160 Q Q Q SW NE NE MAKE / MODEL UNITS MEASURED ACCOUNT NO.	P 728 SUMPTION UNITS LOCATION Sec Twn Rng 8 24.0S 14.0E	IF METER WAS REPLACED READING FOR EACH METER 8 ACRE FEET Enter total Acre-fe Shown in 10 in Co of Schedule A 4 DOES ENERGY METER WATE 5 INITIAL IF METER WAS REPLACED DE READING FOR EACH METER 8 ACRE	DURING THE YEAR, IR IN THE BOXES ABOUT THE BOX	INDICATE BEGINNING INDICATE BEGINNING INDICATE BEGINNING INDICATE BEGINNING R THAN THE WELL PUN R TY" OR "N" IN COLUM METER READINGS IDING IDICATE BEGINNING A VE. BREAKDOWN ESTIMATE	DIFFERENCE AND ENDING AND ENDING AND ENDING AND S OF SCHEDULE A DIFFERENCE

WATER RIGHT/PERMIT/ BMP Farm Unit NO.

1	DWR WELL REGISTRATION NO.	10 Q	40 Q	160 Q	LO(Sec	CATION Twn	Rna	4 DO	ES EN	ERGY ME	TER SER	VE USES	OTHER THAN TH	IE WELL F	PUMP	? Xes N	
	55-603437	SE	sw	NE	12	1	13.0E						ENTER "Y" OR			5 OF SCHEDUL	ΕA
2	TYPE OF MEASURING DEVICE TOTALIZER	MAKE	/ MODEL						5	INITIAL	AIERI	OTALIZ 6	ING METER F	READIN	-	DIFFERENCE	-
	SIZE	UNITS	MEASU	RED	MANAGEMENT OF THE PARTY OF THE	······································											\exists
	INSTALLATION OR OVERHAUL DATE	<u> </u>	W-2417, - 1417 (A) (A)		******								EAR, INDICATE I	BEGINNIN	IG ANI	D ENDING	
								<u> </u>		—т	ETER IN 1	HE BOXE	1				
3	POWER CO. NAME UNISOURCE ENERGY SYSTEMS		ON TNU		1	ER METER	R NO.	8	ACRE FEET				9 BREAKD ESTIMAT				
F	Enter Total Energy Consump		80000		136			Enter	total	Acre	-feet	······································					ᆗ
	n Column 6 of Schedule A	,uon	ENERG'	Y CONS:	UMPTIO	N UNITS				10 in	Colui	nn 9	10 TOTAL ACRE-F				
			L					of Sc	neau	e A	***************************************	***************************************	L	***************************************			
1	DWR WELL REGISTRATION NO.	10	40	160	LOC	ATION		4 DO	ES ENE	RGY MET	TER SER	VE USES C	THER THAN THE	= \A/EII P	IMP 2	Yes No	'n
·	55-603438	NW	NE	NE.	Sec 8	7wn 24.0S	Rng						ENTER "Y" OR "I				
2	TYPE OF MEASURING DEVICE		MODEL	114	T _o	£4.03	14.0E			WA	ATER T	OTALIZII	NG METER R	EADING	SS		
٢	NO DEVICE - WELL NOT USED								5	INITIAL		6	ENDING	7		DIFFERENCE	_
	SIZE	UNITS	MEASUF	ED				<u></u>		····		······································			······		
	INSTALLATION OR OVERHAUL DATE	<u> </u>											AR, INDICATE B	EGINNING	3 AND	ENDING	
		-				· · · · · · · · · · · · · · · · · · ·				EACH ME	TERINT	HE BOXES	T	***	Т-	· · · · · · · · · · · · · · · · · · ·	
3	POWER CO. NAME UNISOURCE ENERGY SYSTEMS		JNT NO.		ı	R METER	NO.		ACRE FEET				9 BREAKDO				
F	nter Total Energy Consumpt		CHECOL		7580	***************************************		Enter	total	Acre-	feet	***************************************			\pm		ᅥ
	Column 6 of Schedule A	lion	ENERGY	CONSL	MPTION	UNITS			L	10 in	Colun	nn 9	10 TOTAL I				
		L						of Sch	redul	e A	************	···	<u> </u>				
1	DWR WELL REGISTRATION NO.	10	40	160	LOCA	TION		4 DOE	S ENEF	RGY METE	ER SERV	E USES O	THER THAN THE	WELL PL	IMP?	Yes No	1
	55-603439	NW	sw	NW	Sec 36	23.0S	Rng 14.0E						ENTER "Y" OR "N				-
2	TYPE OF MEASURING DEVICE	MAKE / I		1444	130	20.03	14.0E	ļ		WA	TER TO	TALIZIN	IG METER RE	EADING	S		
	TOTALIZER							<u> </u>	5	NITIAL		6	ENDING	7	Đ	IFFERENCE	
8	SIZÉ	UNITS N	MEASURI	ED				<u> </u>		***************************************							
	NSTALLATION OR OVERHAUL DATE	<u></u>											AR, INDICATE BE	EGINNING	AND	ENDING	
		~~~			****************			Γ		ACH MET	ERINIF	E BOXES	T	( 6 6 )	Т	***************************************	7
	POWER CO. NAME  JNISOURCE ENERGY SYSTEMS	ACCOU	NT NO.		POWER <b>4400</b>	R METER N	VO.		ACRE FEET				9 BRÉAKDO ESTIMATE				
-	nter Total Energy Consumpti		NEDOV	001010	<u> </u>			Enter 1	total	Acre-f	eet				<u> </u>		亅
	Column 6 of Schedule A		NERGY	CONSU	WELLON	UNITS		Shown	<u> </u>			n 9	10 TOTAL IN ACRE-FE				
								OF S	scned	dule A	i		<u> </u>	·····	<u></u>		
1	DWR WELL REGISTRATION NO.	10	40	160	LOCA	TION	7	4 DOES	S ENER	GY METEI	R SERVE	USES OT	HER THAN THE	MFII PIII	MP 2	Yes No	
7	55-619168	sw	nw l	Q SW	Sec 7	Twn 24.0S 1	Rng I	LJ					NTER "Y" OR "N"				
2	TYPE OF MEASURING DEVICE	MAKE / N		OVV		24.03	14.UE			WAT	TER TO	TALIZIN	G METER RE	ADING	S		]
	TOTALIZER							<u> </u>	5	NITIAL		6	ENDING	7	DI	FFERENCE	
Si	ZE	UNITS MI	EASURE	D				<u></u>							*************		
IN	ISTALLATION OR OVERHAUL DATE		*******************************		<del></del>			IF METER READING					R, INDICATE BE	GINNING	AND E	ENDING	
2 1	OMED CO NAME			·				I	ACRE	<u> </u>			9 BREAKDOV	۷N	T		٦
	OWER CO. NAME INISOURCE ENERGY SYSTEMS	ACCOUN	NT NO.		POWER 22170	METER NO	O	1 00 1	FEET				ESTIMATE				
En	ter Total Energy Consumption	on 🗔	NERGY (	ONSUM		UNITS		Enter to				l	10 TOTAL IN		<u> </u>		7
	Column 6 of Schedule A					51 # ( 3		Shown of Scho		in C	Columi	n [9]	ACRE-FEE	iT.			

## WATER RIGHT/PERMIT/ BMP Farm Unit NO.

1	DWR WELL REGISTRATION NO.	10 40 Q Q	160 LC Q Se	CATION C Twn Rng	4 DOES EN	ERGY METER	SERVE USES (	OTHER THAN TH	E WELL PU	MP?	$\stackrel{\sim}{\boxtimes}$
	55-619169	1 1	E 7	24.0S 14.0E			······································			IMN 5 OF SCHEDU	JLE A
2	TYPE OF MEASURING DEVICE TOTALIZER	MAKE / MODEL		F 7.00   1.02	5	WATE	R TOTALIZI	NG METER R	EADING	S DIFFERENCE	
	SIZE	UNITS MEASURED	)								
	INSTALLATION OR OVERHAUL DATE				IF METER WAS READING FOR			EAR, INDICATE B S ABOVE.	EGINNING	AND ENDING	
3	POWER CO. NAME	ACCOUNT NO.	Inov		8 ACRE			9 BREAKDO	NWC		$\neg$
	UNISOURCE ENERGY SYSTEMS	1	- 1	VER METER NO. 170000	FEET FEET			ESTIMAT			
F	Enter Total Energy Consump				Enter tota	Acre-fee	et .				=
	n Column 6 of Schedule A	tion ENERGY C	)NSUMPTIC	ON UNITS	Shown in		lumn 9	10 TOTAL I ACRE-F			l
	Column o oi collectule A				of Schedu	le A		<u></u>		<u> </u>	
		10.00			ran					Yes N	No
Ш	DWR WELL REGISTRATION NO.	10 40 Q Q	160 LO0 Q Sec	CATION : Twn Rng	4 DOES ENE	RGY METER S	SERVE USES O	THER THAN THE	WELL PU	иР? 🔀 [	コ
	55-619170	SW NW N	<b>∃</b> 7	24.0S 14.0E		14/4-7				MN 5 OF SCHEDUL	LE A
2	TYPE OF MEASURING DEVICE	MAKE / MODEL			FFT	<del></del>		NG METER RI	T 7	3	
ட	TOTALIZER				5	INITIAL	6	ENDING	[7]	DIFFERENCE	
	SIZE	UNITS MEASURED			<u> </u>		<u> </u>				
	INSTALLATION OR OVERHAUL DATE	<u>L</u>		***************************************	IF METER WAS	REPLACED D	URING THE YE	AR, INDICATE BE	EGINNING .	AND ENDING	
	MOSTALLATION ON OVERHAUL DATE				READING FOR	EACH METER	IN THE BOXES	ABOVE.			
3	POWER CO. NAME	ACCOUNT NO.	POW	ER METER NO.	8 ACRE			9 BREAKDO			
	UNISOURCE ENERGY SYSTEMS		532		FEET			ESTIMATE			
E	nter Total Energy Consumpt	tion ENERGY CO	NSUMPTIO	N UNITS	Enter total		-	TOTAL IN	1		司
	Column 6 of Schedule A				Shown in		lumn 9	ACRE-FE			
***************************************		<u> </u>	***************************************		of Schedul	e A	***************************************				
1	DWR WELL REGISTRATION NO.	10 40 1	50 LOC	ATION	<b>A</b> 2050 515	201/11/2020				Yes N	io K
닉		1	Q Sec	Twn Rng	4 DOES ENE	RGY METER S					
L	55-619171	W W W	V 1	24.0S 13.0E		WATER		IG METER RE		IN 5 OF SCHEDUL	EA
2	TYPE OF MEASURING DEVICE	MAKE / MODEL	CDDC		5	NITIAL	6	ENDING	7	DIFFERENCE	$\dashv$
	TOTALIZER SIZE	WATER	SPECI	IALTIES	<u> </u>				<del>  L'_ </del>		-
ľ	6"	UNITS MEASURED GAL X 1000			2502620	000	1 250,2	62,000	<u> </u>	0	
-	NSTALLATION OR OVERHAUL DATE							AR, INDICATE BE	GINNING A	ND ENDING	
L					READING FOR E	ACH METER II	N THE BOXES	ŗ			
	POWER CO. NAME	ACCOUNT NO.	POWE	R METER NO.	8 ACRE FEET		0	9 BREAKDON ESTIMATE	MN	0	
L	UNISOURCE ENERGY SYSTEMS	570545 MH 3	1192	208			~~~	404/1319713		***************************************	
	nter Total Energy Consumpti	ion ENERGY COM	SUMPTION	UNITS	Enter total Shown in			10 TOTAL IN			
in	Column 6 of Schedule A	3,645		KW	of Scher		u [3]	ACRE-FE	ET	0	
			***************************************			****				**************************************	
1	DWR WELL REGISTRATION NO.	10 40 16	D LOCA	TION	4 DOES ENER	GY METER SE	RVE USES OT	HER THAN THE \	MELL PLIME	? Yes No	à
	55-623944		1	Twn Rng						N 5 OF SCHEDULE	
		NW SW	/ 17	24.0S 14.0E		WATER		G METER RE			
	TYPE OF MEASURING DEVICE TOTALIZER	MAKE / MODEL			5 1	VITIAL	6	ENDING	7	DIFFERENCE	_
L.		UNITS MEASURED	***************************************			**************************************	<del>                                     </del>	The state of the s	<u> </u>	***************************************	$\dashv$
ľ		ON TO MICASURED			L		L		***************************************		
IN	ISTALLATION OR OVERHAUL DATE			***************************************	IF METER WAS R				SINNING AI	ND ENDING	
_ <u>L</u>					READING FOR EA	NOT WE LEK IN	I THE BOXES A	-	Т		
	OWER CO. NAME	ACCOUNT NO.	POWE	R METER NO.	8 ACRE FEET			9 BREAKDOV ESTIMATE	AN		
L	NISOURCE ENERGY SYSTEMS				L			W			
=-					Emtor total	A					
	ter Total Energy Consumptic Column 6 of Schedule A	on Energy Con	SUMPTION	UNITS	Enter total Shown in 1		h	10 TOTALIN ACRE-FEE			

#### WORKSHEET W-1 2013 WATER RIGHT/PERMIT/ BMP 56-000002.0000 Farm Unit NO. DWR WELL REGISTRATION NO. 160 LOCATION DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? Twn ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A 55-625340 ΝE NE ΝE 24.0S 15.0E WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE 5 INITIAL ENDING DIFFERENCE KENT **TOTALIZER** UNITS MEASURED 387,500 375,800 11,700 GAL IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING NSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE. 9 BREAKDOWN 8 3 POWER CO. NAME ACCOUNT NO POWER METER NO 0.04 0 FEET ESTIMATE UNISOURCE ENERGY SYSTEMS 583678 KS 19-A 115503 Enter total Acre-feet **Enter Total Energy Consumption** ENERGY CONSUMPTION UNITS TOTAL IN 10 Shown in 10 in Column 9 0.04 ACRE-FEET in Column 6 of Schedule A KW 68 of Schedule A DWR WELL REGISTRATION NO. LOCATION 4 DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? 160 Twn ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A 55-625341 NW SW ΝE 24.0S 15.0E 10 WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE 5 INITIAL ENDING DIFFERENCE NO MEASURING DEVICE SPECIF JNITS MEASURED IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING INSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE. 9 BREAKDOWN ESTIMATE ACRE 8 POWER CO. NAME ACCOUNT NO. POWER METER NO FEET Enter total Acre-feet **Enter Total Energy Consumption** ENERGY CONSUMPTION TOTALIN 10 Shown in 10 in Column 9 ACRE-FEET in Column 6 of Schedule A of Schedule A DWR WELL REGISTRATION NO. 4 DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? 10 40 160 LOCATION Rna ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A 55-625342 ΝE SE SW 23.0S 15.0E WATER TOTALIZING METER READINGS TYPE OF MEASURING DEVICE 5 INITIAL ENDING DIFFERENCE **TOTALIZER** WATER SPECIALTIES 707,411,000 UNITS MEASURED 668914000 38,497,000 8" **GAL X 100** IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING NSTALLATION OR OVERHAUL DATE READING FOR EACH METER IN THE BOXES ABOVE. 9 BREAKDOWN 8 POWER CO. NAME ACCOUNT NO POWER METER NO 118.14 0 ESTIMATE UNISOURCE ENERGY SYSTEMS | 583497 KS 5 116585 Enter total Acre-feet **Enter Total Energy Consumption** 10 TOTAL IN ENERGY CONSUMPTION UNITS Shown in 10 in Column 9 118.14 ACRE-FEET in Column 6 of Schedule A 62,006 **KW** of Schedule A 4 DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP? ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A WATER TOTALIZING METER READINGS 5 INITIAL 6 ENDING DIFFERENCE

1	DWR WELL REGISTRATION NO. 55-625343	10 Q NE	40 Q SW	160 Q SW	LOCA Sec	TION Twn 23.0S	Rng 15.0E
2	TYPE OF MEASURING DEVICE TOTALIZER	MAKE / MODEL WATER SPECIALTIES					
	SIZE 8"	UNITS	MEASUR		X 1,0	00	
	INSTALLATION OR OVERHAUL DATE	Minimum angress agresses			***************************************		
3	POWER CO. NAME UNISOURCE ENERGY SYSTEMS	1	JNT NO. 96 KS :	3	POWER 11553	METER 9	NO.
	nter Total Energy Consumpti n Column 6 of Schedule A	on	ENERGY	CONSUI	MPTION	UNITS KV	v

ΚW

0

452,511,000 IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING READING FOR EACH METER IN THE BOXES ABOVE.

452,511,000

8 ACRE FEET	0	9 BREAKDOWN ESTIMATE	0
Enter total Acre Shown in 10 in of Schedule A		10 TOTAL IN ACRE-FEET	0

#### WATER RIGHT/PERMIT/ BMP Farm Unit NO.

1	DWR WELL REGISTRATION NO.	10 40 160 LOCATION Q Q Q Sec Twn Rng	DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP?
Ŀ	55-625344	SW SW 36 23.0S 14.0E	ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A
2	TYPE OF MEASURING DEVICE NO MEASURING DEVICE SPECIF	MAKE / MODEL WATER SPECIALTIES	WATER TOTALIZING METER READINGS  5 INITIAL 6 ENDING 7 DIFFERENCE
-	6"	UNITS MEASURED	<u>650606000</u> 740,021,000 89,415,000
11	NSTALLATION OR OVERHAUL DATE	GAL X 1, 000	IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING
	TO THE CONTROL OF L		READING FOR EACH METER IN THE BOXES ABOVE.
1 - 4	POWER CO. NAME JNISOURCE ENERGY SYSTEMS	ACCOUNT NO. POWER METER NO. 576201 SC 4 115501	8 ACRE FEET 274.40 9 BREAKDOWN 0
	nter Total Energy Consumpt Column 6 of Schedule A	ENERGY CONSUMPTION UNITS 105,281 KW	Shown in 10 in Column 9 10 ACRE-FEET 274.40
1	OWR WELL REGISTRATION NO.	10 40 160 LOCATION Q Q Q Sec Twn Rng	DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP?  ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A
2	YPE OF MEASURING DEVICE	MAKE / MODEL	WATER TOTALIZING METER READINGS  5 INITIAL 6 ENDING 7 DIFFERENCE
SIŽ	ZE	UNITS MEASURED	
INS	STALLATION OR OVERHAUL DATE		IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING READING FOR EACH METER IN THE BOXES ABOVE.
3 PC	OWER CO. NAME	ACCOUNT NO. POWER METER NO.	8 ACRE PEET 9 BREAKDOWN ESTIMATE
	ter Total Energy Consumpti Column 6 of Schedule A	ON ENERGY CONSUMPTION UNITS	Shown in 10 in Column 9 of Schedule A
<b>1</b> D\	WR WELL REGISTRATION NO.	10 40 160 LOCATION Q Q Q Sec Twn Rng	DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP?  ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A
2 11	PE OF MEASURING DEVICE	MAKE / MODEL	WATER TOTALIZING METER READINGS
SiZi	£		5 INITIAL 6 ENDING 7 DIFFERENCE
J.	da.	UNITS MEASURED	IS NETTO WAS DEED AND A STATE OF THE STATE O
INS	TALLATION OR OVERHAUL DATE		IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING READING FOR EACH METER IN THE BOXES ABOVE.
3 PO	WER CO. NAME	ACCOUNT NO. POWER METER NO.	8 ACRE 9 BREAKDOWN ESTIMATE
	er Total Energy Consumptic column 6 of Schedule A	ON ENERGY CONSUMPTION UNITS	Shown in 10 in Column 9 TOTAL IN ACRE-FEET of Schedule A
<b>1</b> DW	VR WELL REGISTRATION NO.	10 40 160 LOCATION Q Q Q Sec Twn Rng	DOES ENERGY METER SERVE USES OTHER THAN THE WELL PUMP?  ENTER "Y" OR "N" IN COLUMN 5 OF SCHEDULE A
<b>2</b> TYP	PE OF MEASURING DEVICE M	AKE / MODEL	WATER TOTALIZING METER READINGS  5 INITIAL 6 ENDING 7 DIFFERENCE
SIZE	U	NITS MEASURED	INITIAL 6 ENDING 7 DIFFERENCE
INST.	ALLATION OR OVERHAUL DATE		IF METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING READING FOR EACH METER IN THE BOXES ABOVE.
3 POW	VER CO. NAME	CCOUNT NO. POWER METER NO.	8 ACRE 9 BREAKDOWN ESTIMATE
	r Total Energy Consumption Dlumn 6 of Schedule A	n ENERGY CONSUMPTION UNITS	Enter total Acre-feet Shown in 10 in Column 9 10 TOTAL IN ACRE-FEET